

Rate Schedule: Interruptible Well Service (IW-1)

Rate Designation: Generally, multi-phase electrical service for transmitting or pumping water for the City's water system

Class of Service: a variety of 208, 240, 277, or 480 voltages, multi-phase, three or four wire, alternating current, 60 Hertz per second.

Service Area: All areas within the City's assigned area of service.

Availability: Applicable for multi-phase service through a single meter to a customer using BEU's standard service based upon service availability at a proposed location, the size of the load, and the operating characteristics of the customer's equipment.

BEU reserves the right to limit the capacity of any multi-phase service when, in its judgment, such service will impair the service to other customers, or such service shall exceed the capacity of BEU's facilities.

Service hereunder is subject to the provision of BEU's Electric Service Standards, Rules and Regulations, this tariff, and the terms of the Application for electric service.

Auxiliary/Emergency Generation Equipment: Auxiliary or emergency generation equipment is the customer-owned generation equipment normally used for auxiliary, emergency, or standby electrical generation purposes. Auxiliary or emergency generation equipment may be used by a customer to serve that customer's load only during a Period of Interruption (CASIO Flex Alerts), and only when such loads are isolated from the BEU system.

Monthly Rate:

	11/01/2025	11/01/2026	11/01/2027	11/01/2028	11/01/2029
Basic Service Charge (\$/month)	\$400.00	\$400.00	\$400.00	\$400.00	\$400.00
Energy Charge – all kWh	\$0.14380	\$0.16970	\$0.19520	\$0.21470	\$0.23620
Demand Charge – all kW	\$18.50	\$21.50	\$24.50	\$27.00	\$29.50

Minimum Charge: The minimum charge per billing cycle will be the Basic Service Charge.

Billing Demand: Billing Demand shall be the kilo-Watts of measured maximum demand during a billing cycle; the maximum demand will be the highest quarter-hour block (15-minute interval) of measurement in any one hour during the billing cycle. The maximum demand shall be determined to the nearest 1/100 kW.

Billing: The bill is the amount computed when applying the above rates to the number of kWhs consumed plus a power cost adjustment factor and all other applicable riders and fees per the tariff. Bills are rendered on a cycle basis, on or about the same day of every month. The bill is due upon receipt and becomes delinquent 20 days after the billing cycle date.

Energy Taxes and Surcharges: All applicable local, county, state, and federal taxes or surcharges or franchise fees may be included in the above rates or may be added to the rates.

Applicable Riders: Power Cost Adjustment Factor, Public Benefits, Net Energy Metering True-up, Distributed Self-Generation Buy-back, and Power Factor Correction charges.